

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>19,393</b>	--	--	<b>38,090</b>	<b>40,958</b>	<b>2,209</b>	<b>3,781</b>	<b>95,543</b>	<b>1,326</b>	<b>0</b>	<b>85,958</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>10,968</b>	<b>-481</b>	<b>3,580</b>	<b>2,030</b>	<b>1,045</b>	--	<b>-472</b>	<b>2,770</b>	<b>1,129</b>	<b>13,715</b>	<b>21,925</b>
Pentanes Plus	1,005	-481	--	13	1,914	--	136	991	837	487	3,245
Liquefied Petroleum Gases	9,963	--	3,580	2,017	-869	--	-608	1,779	292	13,228	18,680
Ethane/Ethylene	4,665	--	--	13	-2,809	--	-389	--	--	2,258	3,051
Propane/Propylene	3,430	--	3,250	1,820	1,239	--	-172	--	35	9,876	10,085
Normal Butane/Butylene	1,042	--	377	62	163	--	-154	731	257	810	3,225
Isobutane/Isobutylene	826	--	-47	122	538	--	107	1,048	--	284	2,319
<b>Other Liquids</b>	--	<b>24,603</b>	--	<b>159</b>	<b>-12,620</b>	<b>-1,621</b>	<b>-1,555</b>	<b>12,270</b>	<b>64</b>	<b>-258</b>	<b>47,688</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	24,609	--	148	-18,083	-80	-417	7,010	0	0	7,368
Hydrogen	--	--	--	--	--	479	--	479	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	24,609	--	2	-18,083	-477	-416	6,467	--	0	7,337
Fuel Ethanol	--	24,609	--	--	-18,083	-572	-423	6,377	--	0	7,201
Renewable Fuels Except Fuel Ethanol	--	--	--	2	--	95	7	90	--	0	136
Other Hydrocarbons	--	--	--	146	--	-83	-1	64	--	0	31
Unfinished Oils	--	--	--	11	977	--	-2	1,248	--	-258	13,063
Motor Gasoline Blend. Comp. (MGBC)	--	-6	--	--	4,486	-1,541	-1,136	4,012	63	0	27,257
Reformulated	--	-5	--	--	1,184	-105	-22	1,096	--	0	5,690
Conventional	--	-1	--	--	3,302	-1,436	-1,114	2,916	63	0	21,567
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>-3</b>	<b>113,362</b>	<b>961</b>	<b>13,807</b>	<b>2,112</b>	<b>-4,201</b>	--	<b>908</b>	<b>133,532</b>	<b>86,121</b>
Finished Motor Gasoline	--	-3	64,504	40	6,617	2,112	-1,820	--	152	74,938	27,912
Reformulated	--	--	11,070	--	--	171	--	--	--	11,241	--
Conventional	--	-3	53,434	40	6,617	1,941	-1,820	--	152	63,697	27,912
Finished Aviation Gasoline	--	--	81	3	224	--	-28	--	--	336	146
Kerosene-Type Jet Fuel	--	--	6,126	--	769	--	-842	--	93	7,644	8,001
Kerosene	--	--	-31	--	14	--	-56	--	3	36	172
Distillate Fuel Oil	--	--	26,328	143	5,605	0	-3,416	--	206	35,286	30,119
15 ppm sulfur and under <sup>6</sup>	--	--	23,415	107	4,161	-105	-3,735	--	--	31,313	25,837
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>	--	--	1,698	36	1,058	105	257	--	86	2,554	2,695
Greater than 500 ppm sulfur	--	--	1,215	--	386	--	62	--	119	1,420	1,587
Residual Fuel Oil <sup>7</sup>	--	--	1,200	153	-357	--	181	--	27	788	1,696
Less than 0.31 percent sulfur	--	--	1	4	--	--	42	--	NA	NA	67
0.31 to 1.00 percent sulfur	--	--	142	142	--	--	-18	--	NA	NA	236
Greater than 1.00 percent sulfur	--	--	1,057	7	-357	--	157	--	NA	NA	1,393
Petrochemical Feedstocks	--	--	989	192	38	--	-120	--	--	1,339	464
Naphtha for Petro. Feed. Use	--	--	671	126	--	--	-95	--	--	892	369
Other Oils for Petro. Feed. Use	--	--	318	66	38	--	-25	--	--	447	95
Special Naphthas	--	--	-79	42	41	--	-25	--	0	29	145
Lubricants	--	--	244	238	716	--	90	--	119	989	806
Waxes	--	--	55	9	--	--	12	--	36	16	35
Petroleum Coke	--	--	4,493	29	--	--	189	--	98	4,235	3,045
Marketable	--	--	3,133	29	--	--	189	--	98	2,875	3,045
Catalyst	--	--	1,360	--	--	--	--	--	--	1,360	--
Asphalt and Road Oil	--	--	5,142	104	140	--	1,631	--	173	3,582	13,435
Still Gas	--	--	3,910	--	--	--	--	--	--	3,910	--
Miscellaneous Products	--	--	400	8	--	--	3	--	1	404	145
<b>Total</b>	<b>30,361</b>	<b>24,119</b>	<b>116,942</b>	<b>41,240</b>	<b>43,190</b>	<b>2,701</b>	<b>-2,447</b>	<b>110,583</b>	<b>3,428</b>	<b>146,989</b>	<b>241,692</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."